

International Partnership for Hydrogen and Fuel Cells in the Economy

Japan Update

31st IPHE Steering Committee Meeting 10 – 11 April 2019 Vienna, Austria



1. Schedule for Inter national Conference

- > 2nd -7th June 2019, WHTC 2019
 - Share information on the current state and future direction of hydrogen energy research, technology, social implementation, policies
- 15th-16th June 2019, G20 Ministerial Meeting on Energy Transitions and Global Environment for Sustainable Growth
 - Confirm the importance of hydrogen in the Communique of G20
 - Presentation and input about hydrogen by Hydrogen Council
- > 25th September 2019, Hydrogen Energy Ministerial Meeting2019
 - Share global hydrogen target
- 2. Funding
 - METI decided to have JPY 63 billion (US \$ 630 M) for Hydrogen and fuel cell budget of FY2019.

31st IPHE Steering Committee –Vienna, Austria April 2019

The Strategic Road Map for Hydrogen and Fuel Cells \sim Industry-academia-government action plan to realize Hydrogen Society \sim (overall)

- In order to achieve goals set in the Basic Hydrogen Strategy,
- ① Set of new targets to achieve (Specs for basic technologies and cost breakdown goals), establish approach to achieving target
- 2 Establish expert committee to evaluate and conduct follow-up for each field.



		Goals in the Basic Hydrogen Strategy	Set of targets to achieve	Approach to achieving target
		FCV 200kb y2025 800kby 2030	2025 • Price difference between FCV and HV ($\$3m \rightarrow \$0.7m$) • Cost of main FCV system (FC $\$20,000/kW \rightarrow \$5,000/kW$ Hydrogen Storage $\$0.7m \rightarrow \$0.3m$)	 Regulatory reform and developing technology
	Mobility	HRS 320 by 2025 900 by 2030	2025 • Construction and operating costs Construction cost ¥350m → ¥200m • HRS components cost Compressor ¥34m/year → ¥15m/year	 Consideration for creating nation wide network of HRS Extending hours of operation
Use	Σ	Bus 1,200 by 2030	 HRS components cost (Compressor ¥90m → ¥50m) Accumulator¥50m → ¥10m) Early 2020s Vehicle cost of FC bus (¥105m → ¥52.5m) ※In addition, promote development of guidelines and technology development for expansion of hydrogen use in the field of FC trucks, ships and trains. 	Increasing HRS for FC bus
	Power	Commercialize by 2030	2020 ● Efficiency of hydrogen power generation (26%→27%) %1MW scale	 Developing of high efficiency combustor etc.
	ñ	Early realization of grid parity	 <u>2025</u> • Realization of grid parity in commercial and industrial use 	 Developing FC cell/stack technology
Supply	Fossil +CCS Fuel +CCS	Hydrogen Cost ¥30/Nm3 by 2030 ¥20/Nm3 in future	 <u>Early</u> Production: Production cost from brown coal gasification (¥several hundred/Nm3→¥12/Nm3) Storage/Transport : Scale-up of Liquefied hydrogentank (thousands m→50,000m)) Higher efficiency of Liquefaction (13.6kWh/kg→6kWh/kg) 	 Scaling-up and improving efficiency of brown coal gasifier Scaling-up and improving thermal insulation properties
Su	Green H2	System cost of water electrolysis ¥50,000/kW in future	 2030 Cost of electrolyzer (¥200,000m/kW→¥50,000/kW) Efficiency of water (5kWh/Nm3→4.3kWh/Nm3) electrolysis 	 Demonstration in model regions for social deployment utilizing the achievement in the demonstration of Namie, Fukushima Development of electrolyzer with higher efficiency and durability

Examples of Lessons Learned and Impact (Japan)



Program initiative, policy, regulation or mandate	Lessons Learned/Outcomes
Basic Hydrogen Strategy	 The first national strategy on Hydrogen. Investment will be accelerated by sharing visions with industries.
Strategic Roadmap for hydrogen and fuel cell	 In order to achieve the goals set in Basic Hydrogen Strategy, detailed targets and action plans have been set by government collaborated with industry.
De-regulation of HRS	 Regulations of HRS are being revised for reducing the cost of HRS. Especially, no-man operation of HRS will be allowed by 2020.
Hydrogen Supply Chain Projects (Feasibility Study) 1. Japan – Australia Pilot Project 2. Japan – Brunei Pilot Project	 Large scale hydrogen projects will be a key to reduce hydrogen cost. Feasibility studies should be conducted firmly.
2020 Olympic and Paralympic Games 2025 OSAKA-KANSAI JAPAN EXPO	 Use these opportunities for hydrogen showcase by looking ahead to 5 years and more. Outreach and education

Applications - Current Status and Goals (Japan)



*		
Application	Status (As of March 2019)	Goal (For <i>2030</i>)
Fuel cell vehicles	3,026	800,000
Hydrogen stations	103	900
Fuel cell buses	18	1,200
Electrolyzers	10.9 MW	Only Cost target only
Primary fuel cell power units	-	-
Backup power fuel cell power units	-	-
Combined Heat and Power (Ene- FARM)	276,217	5.3 M
Hydrogen Cost	Several hundred JPY/Nm3	\30/Nm3 (CIF)

Summary of Global Hydrogen Target (@HEM 2019)



Set "Global Hydrogen Target" to share global goal.

	April -2019	2030 Target(Proposal)
Number of FCV in the World	12,012	11,000,000
Number of HRS in the World	233	12,000
Stack Platinum Content	-	0.1 g/kW
Hydrogen production cost	-	Equivalent to Natural gas price in future considering environmental value
Electrolyser	-	4.3 kWh/Nm3

* Targets would be based on the data and targets of each country

Global Hydrogen Target (Hydrogen Energy Ministerial Meeting 2019)



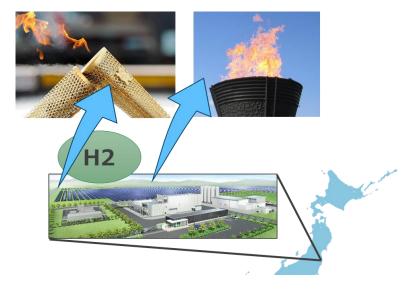
• Based on each country's target, Global Hydrogen Target would be an agenda of HEM 2019.

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Olympic and Paralympic game in 2020

Olympic torch and flame

- IPHE
- ✓ The fist Olympic and Paralympic game with Olympic Torch and flame lighted by hydrogen







Can be colored in various colors !

Transportation



31st IPHE Steering Committee – Vienna, Austria April 2019





Thank you



International Partnership for Hydrogen and Fuel Cells in the Economy