

International Partnership for Hydrogen and Fuel Cells in the Economy

# Japan Update

31<sup>st</sup> IPHE Steering Committee Meeting 10 – 11 April 2019 Vienna, Austria



## 1. Schedule for Inter national Conference

- > 2<sup>nd</sup> -7<sup>th</sup> June 2019, WHTC 2019
  - Share information on the current state and future direction of hydrogen energy research, technology, social implementation, policies
- 15<sup>th</sup>-16<sup>th</sup> June 2019, G20 Ministerial Meeting on Energy Transitions and Global Environment for Sustainable Growth
  - Confirm the importance of hydrogen in the Communique of G20
  - Presentation and input about hydrogen by Hydrogen Council
- > 25<sup>th</sup> September 2019, Hydrogen Energy Ministerial Meeting2019
  - Share global hydrogen target
- 2. Funding
  - METI decided to have JPY 63 billion (US \$ 630 M) for Hydrogen and fuel cell budget of FY2019.

31<sup>st</sup> IPHE Steering Committee –Vienna, Austria April 2019

#### The Strategic Road Map for Hydrogen and Fuel Cells $\sim$ Industry-academia-government action plan to realize Hydrogen Society $\sim$ (overall)

- In order to achieve goals set in the Basic Hydrogen Strategy,
- ① Set of new targets to achieve (Specs for basic technologies and cost breakdown goals), establish approach to achieving target
- 2 Establish expert committee to evaluate and conduct follow-up for each field.



		Goals in the Basic Hydrogen Strategy	Set of targets to achieve	Approach to achieving target
		FCV 200kb y2025 800kby 2030	2025 • Price difference between FCV and HV ( $\$3m \rightarrow \$0.7m$ ) • Cost of main FCV system (FC $\$20,000/kW \rightarrow \$5,000/kW$ Hydrogen Storage $\$0.7m \rightarrow \$0.3m$ )	<ul> <li>Regulatory reform and developing technology</li> </ul>
	Mobility	HRS 320 by 2025 900 by 2030	2025       • Construction and operating costs       Construction cost ¥350m → ¥200m         • HRS components cost       Compressor ¥34m/year → ¥15m/year	<ul> <li>Consideration for creating nation wide network of HRS</li> <li>Extending hours of operation</li> </ul>
Use	Σ	Bus 1,200 by 2030	<ul> <li>HRS components cost         (Compressor ¥90m → ¥50m) Accumulator¥50m → ¥10m)     </li> <li>Early 2020s</li> <li>Vehicle cost of FC bus (¥105m → ¥52.5m)</li> <li>※In addition, promote development of guidelines and technology development for expansion of hydrogen use in the field of FC trucks, ships and trains.     </li> </ul>	Increasing HRS for FC bus
	Power	Commercialize by 2030	2020 ● Efficiency of hydrogen power generation (26%→27%) %1MW scale	<ul> <li>Developing of high efficiency combustor etc.</li> </ul>
	ñ	Early realization of grid parity	<ul> <li><u>2025</u> • Realization of grid parity in commercial and industrial use</li> </ul>	<ul> <li>Developing FC cell/stack technology</li> </ul>
Supply	Fossil +CCS Fuel +CCS	Hydrogen Cost ¥30/Nm3 by 2030 ¥20/Nm3 in future	<ul> <li><u>Early</u></li> <li>Production: Production cost from brown coal gasification (¥several hundred/Nm3→¥12/Nm3)</li> <li>Storage/Transport : Scale-up of Liquefied hydrogentank (thousands m→50,000m))</li> <li>Higher efficiency of Liquefaction (13.6kWh/kg→6kWh/kg)</li> </ul>	<ul> <li>Scaling-up and improving efficiency of brown coal gasifier</li> <li>Scaling-up and improving thermal insulation properties</li> </ul>
Su	Green H2	System cost of water electrolysis ¥50,000/kW in future	<ul> <li>2030 Cost of electrolyzer (¥200,000m/kW→¥50,000/kW)</li> <li>Efficiency of water (5kWh/Nm3→4.3kWh/Nm3) electrolysis</li> </ul>	<ul> <li>Demonstration in model regions for social deployment utilizing the achievement in the demonstration of Namie, Fukushima</li> <li>Development of electrolyzer with higher efficiency and durability</li> </ul>

# **Examples of Lessons Learned and Impact** (Japan)



Program initiative, policy, regulation or mandate	Lessons Learned/Outcomes
Basic Hydrogen Strategy	<ul> <li>The first national strategy on Hydrogen.</li> <li>Investment will be accelerated by sharing visions with industries.</li> </ul>
Strategic Roadmap for hydrogen and fuel cell	<ul> <li>In order to achieve the goals set in Basic Hydrogen Strategy, detailed targets and action plans have been set by government collaborated with industry.</li> </ul>
De-regulation of HRS	<ul> <li>Regulations of HRS are being revised for reducing the cost of HRS.</li> <li>Especially, no-man operation of HRS will be allowed by 2020.</li> </ul>
Hydrogen Supply Chain Projects (Feasibility Study) 1. Japan – Australia Pilot Project 2. Japan – Brunei Pilot Project	<ul> <li>Large scale hydrogen projects will be a key to reduce hydrogen cost.</li> <li>Feasibility studies should be conducted firmly.</li> </ul>
2020 Olympic and Paralympic Games 2025 OSAKA-KANSAI JAPAN EXPO	<ul> <li>Use these opportunities for hydrogen showcase by looking ahead to 5 years and more.</li> <li>Outreach and education</li> </ul>

# **Applications - Current Status and Goals** (Japan)



*		
Application	Status (As of March 2019)	<b>Goal</b> (For <i>2030</i> )
Fuel cell vehicles	3,026	800,000
Hydrogen stations	103	900
Fuel cell buses	18	1,200
Electrolyzers	10.9 MW	Only Cost target only
Primary fuel cell power units	-	-
Backup power fuel cell power units	-	-
Combined Heat and Power (Ene- FARM)	276,217	5.3 M
Hydrogen Cost	Several hundred JPY/Nm3	\30/Nm3 (CIF)

# Summary of Global Hydrogen Target (@HEM 2019)



### Set "Global Hydrogen Target" to share global goal.

	April -2019	2030 Target(Proposal)
Number of FCV in the World	12,012	11,000,000
Number of HRS in the World	233	12,000
Stack Platinum Content	-	0.1 g/kW
Hydrogen production cost	-	Equivalent to Natural gas price in future considering environmental value
Electrolyser	-	4.3 kWh/Nm3

\* Targets would be based on the data and targets of each country

# Global Hydrogen Target (Hydrogen Energy Ministerial Meeting 2019)



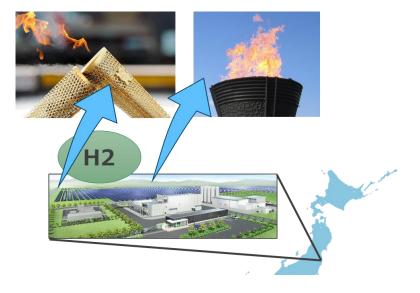
• Based on each country's target, Global Hydrogen Target would be an agenda of HEM 2019.

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# Olympic and Paralympic game in 2020

#### Olympic torch and flame

- IPHE
- ✓ The fist Olympic and Paralympic game with Olympic Torch and flame lighted by hydrogen







#### Can be colored in various colors !

### Transportation



31st IPHE Steering Committee – Vienna, Austria April 2019





# Thank you



International Partnership for Hydrogen and Fuel Cells in the Economy